

NORTHWEST NATURAL GAS COMPANY

WN U-6 Fourth Revision of Sheet vii
Cancels Third Revision of Sheet vii

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NORTHWEST NATURAL GAS COMPANY

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Twelfth Revision of Sheet 101.1

Cancels Eleventh Revision of Sheet 101.1

RATE SCHEDULE 1 GENERAL SALES SERVICE

AVAILABLE:

To all Residential and Commercial Customer classes in all territory served by the Company under the Tariff of which this Rate Schedule is a part, except that service under this Rate Schedule is not available for Standby Service to Commercial Customers. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, is subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment, including but not limited to one or any multiple or combination of the following:

- (a) Non-ducted space heating equipment, including but not limited to fireplace inserts, free standing gas stoves, and room heaters;
- (b) Supplemental or Standby space heating equipment including but not limited to natural gas back-up to electric heat pumps, used in residential applications;
- (c) Water heating equipment used to serve single-family residential swimming pools, spas, and hot tubs;
- (d) Other equipment including, but not limited to, log lighter, gas log, gas barbecue, tiki torch, Bunsen burner, Domestic cooking equipment, hobby kilns, refrigeration or Domestic clothes drying;
- (e) Equipment installed for use in detached garages, shops, or outbuildings.

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge	\$2.00	---	---	---	\$2.00
Volumetric Charge (per therm)	\$0.68299	\$0.12296	\$0.54779	\$0.01431	\$1.36805

Minimum Monthly Bill: \$2.00 plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 101.2)

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**RATE SCHEDULE 2
RESIDENTIAL SALES SERVICE**
AVAILABLE:

To Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part. Seasonal or temporary Discontinuance of Service is allowed subject to Special Provision 1 of this Rate Schedule. The installation of Distribution Facilities, when required before service can be provided to equipment served under this Rate Schedule, are subject to the provisions of **SCHEDULE E**.

SERVICE DESCRIPTION:

Service under this Rate Schedule is Firm Sales Service to gas-fired equipment used in Residential dwellings that provide complete family living facilities in which the occupant normally cooks, eats, sleeps, and carries on the household operations incident to Domestic life, for at least one of the following purposes:

- (a) Operation of ducted forced air Natural Gas space heating equipment that is the primary source for space heating requirements, or;
- (b) Operation of fully automatic water heating equipment for primary water heating requirements.

Service under this Rate Schedule includes the use of gas for equipment installed in addition to (a) and (b).

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Customer Charge:	\$5.00	---	---	---	\$5.00
Volumetric Charge (per therm)	\$0.39709	\$0.12296	\$0.54779	\$0.01512	\$1.08296

Minimum Monthly Bill: Customer Charge plus charges under **SCHEDULE C** and **SCHEDULE 10** (if applicable)

(continue to Sheet 102.2)

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Cancels First Revision of Sheet 103.2

**RATE SCHEDULE 3
BASIC FIRM SALES AND TRANSPORTATION SERVICE
NON-RESIDENTIAL
(continued)**

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

SALES SERVICE CHARGES:					
	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate [1]
Customer Charge:	\$10.50	---	---	---	\$10.50
Volumetric Charge (per therm)	\$0.41909	\$0.12296	\$0.54779	\$0.01506	\$1.10490
Standby Charge (per therm of MDDV) [2]					\$5.00

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus:

- (a) **Firm Sales Service.** Customer Charge.
- (b) **Firm Sales Standby Service.** Customer Charge, plus Standby Service Charge

TRANSPORTATION SERVICE CHARGES:			
	Base Rate	Temporary Adjustment	Billing Rate [1]
Customer Charge:	\$10.50	---	\$10.50
Transportation Charge:	\$250.00	---	\$250.00
Volumetric Charge (per therm)	\$0.54205	(\$0.00119)	\$0.54086

Minimum Monthly Bill. The Minimum Monthly Bill shall be any **SCHEDULE C** and **SCHEDULE 10** Charges, plus Customer Charge, plus Transportation Charge.

- [1] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.
- [2] Applies to Standby Sales Service only

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NORTHWEST NATURAL GAS COMPANY

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Cancels Eleventh Revision of Sheet 119.1

FROZEN
RATE SCHEDULE 19
GAS LIGHT SERVICE

AVAILABLE:

In all territory served by the Company under the Tariff of which this Rate Schedule is a part for use exclusively in gas lighting devices to which service was committed or served prior to March 4, 1974.

SERVICE DESCRIPTION:

Firm unmetered gas service delivered on a continuous basis for use in gas lamps, not exceeding a rated capacity of 2.5 cubic feet per hour per Mantle or Mantle equivalent; and, only to approved installations using gas for mood or atmosphere lighting, for porch, patio or walkway lamps and for roadway or street lighting. Gas lamps installed downstream of the meter will be treated as additional equipment under the rate schedule appropriate for the existing service.

BILLING UNIT:

Rates for gas service under this Rate Schedule are expressed in units of the standard Mantle with a maximum rated capacity of 2.5 cubic feet per hour.

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect current billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustments	Billing Rate
One mantle	\$19.06	\$0.23	\$19.29
All additional mantles	\$18.24	\$0.23	\$18.47
Minimum Monthly Bill: Amount based on number of mantles installed			

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff, and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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SCHEDULE 21 FIRM SERVICE HIGH LOAD FACTOR FROZEN

AVAILABLE:

To Non-Residential Customers taking service under this Rate Schedule prior to July 1, 2004. Service under this Schedule is provided up to a specified MDDV. No seasonal or temporary Discontinuance of Service is permitted. The Company may require that Customer provide active and continuous telephone and electric service to the meter(s) at Customer's Premise, subject to charges set forth in **SCHEDULE C**. Transportation Service is not available under this Rate Schedule.

SERVICE DESCRIPTION:

Service under this schedule is Firm Service to approved equipment and installations, under an existing written service agreement. Company reserves the right to regulate the hourly flow of gas to not more than seven percent (7%) of Customer's MDDV. Gas taken in excess of Customer's MDDV shall be unauthorized, subject to charges set forth in **SCHEDULE C**.

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate [1]
Usage Charges (per therm)					
First 500 therms or less	\$210.52	\$59.59	\$265.49	\$7.51	\$543.11
Next 1,500 therms	\$0.33990	\$0.12296	\$0.54779	\$0.01550	\$1.02615
Next 98,000 therms	\$0.30974	\$0.12296	\$0.54779	\$0.01550	\$0.99599
All additional therms	\$0.30022	\$0.12296	\$0.54779	\$0.01550	\$0.98647

MINIMUM MONTHLY BILL -- \$543.11, plus any SCHEDULE C and SCHEDULE 10 Charges
PEAK PERIOD SURCHARGE -- \$0.10400 per therm

Except for the first peak period, if initial deliveries occur later than May 15, the Peak Period Surcharge will apply to all Therms used during October through April (peak period) in excess of the average used in the four (4) highest billing months of the preceding May through September (base period). Customer must notify Company of any expected peak period usage increases in writing prior to the expected increase, and Company may re-calculate Customer's monthly billings for the remainder of that peak period based upon the base use in the succeeding base period.

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Cancels Twelfth Revision of Sheet 127.1

RATE SCHEDULE 27
RESIDENTIAL HEATING DRY-OUT SERVICE
AVAILABLE:

To Residential home builders, developers, and contractors during the period that a Residential dwelling is under construction, in all territory served by the Company under the Tariff of which this schedule is a part.

SERVICE DESCRIPTION:

Service under this Rate Schedule is restricted to the use of gas in approved permanently-installed gas heating equipment in place during the period the dwelling is under construction. Upon occupancy of the dwelling, service under this Rate Schedule shall terminate automatically. In no event will service under this Rate Schedule continue for more a period of time greater than twelve (12) months from the date the gas meter is set at the dwelling. Upon termination of service under this Rate Schedule, gas service shall transfer to **SCHEDULE 1** OR **SCHEDULE 2**, whichever is applicable.

MONTHLY RATE: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to charges for purchased gas costs and technical rate adjustments.

	Base Rate	Pipeline Capacity Rate	Commodity Rate	Temporary Adjustment	Billing Rate
Volumetric Charge (per therm)					
All therms	\$0.30496	\$0.12296	\$0.54779	\$0.01538	\$0.99109

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Cancels Original Sheet 141.2

RATE SCHEDULE 41
NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES: Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. SEE SCHEDULE 200 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:				Total Billing Components [2]
Customer Charge (per month):				\$195.16
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.38352	\$0.54779	\$0.01516	\$0.94647
Block 2: All additional therms	\$0.36253	\$0.54779	\$0.01522	\$0.92554
Plus: Pipeline Capacity Charge Options (select one):				
Firm Pipeline Capacity Charge - Volumetric option (per therm):				\$0.12296
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):				\$1.76
INTERRUPTIBLE SALES SERVICE CHARGES [1]:				
Customer Charge (per month):				\$195.16
Volumetric Charges (per therm)	Base Rate	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.33831	\$0.54779	\$0.01511	\$0.90121
Block 2: All additional therms	\$0.31732	\$0.54779	\$0.01517	\$0.88028
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):				\$0.04295
FIRM TRANSPORTATION SERVICE CHARGES:				
Customer Charge (per month):				\$195.16
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate		Temporary Adjustments	
Block 1: 1 st 2,000 therms	\$0.38352		(\$0.00109)	\$0.38243
Block 2: All additional therms	\$0.36253		(\$0.00103)	\$0.36150

- [1] The Total Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer.
 [2] SCHEDULE C and SCHEDULE 10 Charges shall apply, if applicable.

Minimum Monthly Bill. The Minimum Monthly Bill shall be any SCHEDULE C and SCHEDULE 10 Charges, plus:

- (a) **Firm Transportation Service.** Customer Charge, plus Transportation Charge.
 (b) **Firm Sales Service - Volumetric Pipeline Capacity Option.** Customer Charge.
 (c) **Firm Sales Service - Peak Demand option.** Customer Charge, plus Capacity Charge.
 (d) **Interruptible Sales Service.** Customer Charge.

(continue to Sheet 141.3)

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RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL
SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY RATES:

Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM SALES SERVICE CHARGES [1]:					Total Billing Components [3]
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustments	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000	\$0.00420	\$0.54779	\$0.01593	\$0.67792
Block 2: Next 20,000 therms	\$0.09000	\$0.00343	\$0.54779	\$0.01599	\$0.65721
Block 3: Next 20,000 therms	\$0.09000	\$0.00229	\$0.54779	\$0.01607	\$0.65615
Block 4: Next 100,000 therms	\$0.06000	\$0.00153	\$0.54779	\$0.01613	\$0.62545
Block 5: Next 600,000 therms	\$0.04000	\$0.00057	\$0.54779	\$0.01621	\$0.60457
Block 6: All additional therms	\$0.01500	\$0.00000	\$0.54779	\$0.01625	\$0.57904
Firm Service Distribution Capacity Charge (per therm of MDDV per month):					\$0.15748
Firm Sales Service Storage Charge (per therm of MDDV per month):					\$0.20415
Pipeline Capacity Charge Options (select one):					
Firm Pipeline Capacity Charge - Volumetric option (per therm):					\$0.12296
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month):					\$1.76
INTERRUPTIBLE SALES SERVICE CHARGES [2]:					
Customer Charge (per month):					\$1,300.00
Volumetric Charges (per therm)	Base Rate	Base Rate Adjustments	Commodity Rate	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000	\$0.00420	\$0.54779	\$0.01588	\$0.67787
Block 2: Next 20,000 therms	\$0.09000	\$0.00343	\$0.54779	\$0.01594	\$0.65716
Block 3: Next 20,000 therms	\$0.09000	\$0.00229	\$0.54779	\$0.01602	\$0.65610
Block 4: Next 100,000 therms	\$0.06000	\$0.00153	\$0.54779	\$0.01608	\$0.62540
Block 5: Next 600,000 therms	\$0.04000	\$0.00057	\$0.54779	\$0.01616	\$0.60452
Block 6: All additional therms	\$0.01500	\$0.00000	\$0.54779	\$0.01620	\$0.57899
Interruptible Pipeline Capacity Charge (per therm):					\$0.04295
Interruptible Sales Service Storage Charge (per therm of MDDV per month)					\$0.10208

- [1] The total Firm Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Sales Service Storage Charge, plus the Pipeline Capacity Charge selected by the Customer.
- [2] The total Interruptible Sales Service Billing Rate is the total of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge, plus the Sales Service Storage Charge
- [3] **SCHEDULE C** and **SCHEDULE 10** Charges shall apply, if applicable.

(continue to Sheet 142.3)

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**RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL
SALES AND TRANSPORTATION SERVICE
(continued)**

MONTHLY RATES:

Effective: November 1, 2004

The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

FIRM TRANSPORTATION SERVICE CHARGES [1]:				Total Billing Components [3]
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate	Base Adjustments	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000	(\$0.00012)	(\$0.00032)	\$0.10956
Block 2: Next 20,000 therms	\$0.09000	(\$0.00010)	(\$0.00026)	\$0.08964
Block 3: Next 20,000 therms	\$0.09000	(\$0.00006)	(\$0.00018)	\$0.08976
Block 4: Next 100,000 therms	\$0.06000	(\$0.00004)	(\$0.00012)	\$0.05984
Block 5: Next 600,000 therms	\$0.04000	(\$0.00002)	(\$0.00004)	\$0.03994
Block 6: All additional therms	\$0.01500	\$0.00000	(\$0.00000)	\$0.01500
Firm Service Distribution Capacity Charge (per therm of MDDV per month):				\$0.15748
INTERRUPTIBLE TRANSPORTATION SERVICE CHARGES [2]:				
Customer Charge (per month):				\$1,300.00
Transportation Charge (per month):				\$250.00
Volumetric Charges (per therm)	Base Rate	Base Adjustments	Temporary Adjustments	
Block 1: 1 st 10,000 therms	\$0.11000	(\$0.00012)	(\$0.00032)	\$0.10956
Block 2: Next 20,000 therms	\$0.09000	(\$0.00010)	(\$0.00026)	\$0.08964
Block 3: Next 20,000 therms	\$0.09000	(\$0.00006)	(\$0.00018)	\$0.08976
Block 4: Next 100,000 therms	\$0.06000	(\$0.00004)	(\$0.00012)	\$0.05984
Block 5: Next 600,000 therms	\$0.04000	(\$0.00002)	(\$0.00004)	\$0.03994
Block 6: All additional therms	\$0.01500	\$0.00000	(\$0.00000)	\$0.01500

[1] The total Firm Transportation Service Billing Rate is the total of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge.

[2] The total Interruptible Transportation Service Billing Rate is the total of the Customer Charge, plus Transportation Charge, plus the Volumetric Charges.

[3] **SCHEDULE C** and **SCHEDULE 10** charges shall apply, if applicable.

(continue to Sheet 142.4)

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Cancels Original Sheet 143.2

RATE SCHEDULE 43 HIGH VOLUME NON-RESIDENTIAL FIRM AND INTERRUPTIBLE TRANSPORTATION SERVICE (continued)

MONTHLY RATE:

Effective: November 1, 2004

The rates shown below may not always reflect actual billing rates. See Schedule 200 for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

		Base Rate	Base Adjustments	Temporary Adjustment	Billing Rate
Customer Charge:		\$38,000.00			\$38,000.00
Transportation Charge:		\$250.00			\$250.00
Volumetric Charge:	Per therm, all therms	\$0.00500	\$0.00018	(\$0.00001)	\$0.00517
Firm Service Distribution Capacity Charge:	Per therm of MDDV per month	\$0.15748			\$0.15748

MINIMUM MONTHLY BILL: CUSTOMER CHARGE, PLUS TRANSPORTATION CHARGE, PLUS CAPACITY CHARGE (IF APPLICABLE), PLUS SCHEDULE C AND SCHEDULE 10 CHARGES (IF APPLICABLE).

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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**RATE SCHEDULE 54
EMERGENCY SALES SERVICE****AVAILABLE:**

To Non-Residential Customers, in all territory served by the Company under the Tariff of which this Rate Schedule is a part, on a best efforts basis at times and in amounts determined by Company.

SERVICE DESCRIPTION:

Service under this Rate Schedule is for emergency purposes only. Customer must make a showing acceptable to Company that Customer's operations could not continue or that severe damage to Customer's facilities or the occupants of Customer's facilities would occur in the absence of service by Company under this Rate Schedule. Customer shall be obligated to exercise every reasonable effort to obtain and utilize an alternate supply of fuel to minimize the period that emergency service is required.

Gas supplied under this Rate Schedule will be limited to the maximum volume limits imposed on Customer by Company on an hourly or daily basis, or both, and/or as a total over the estimated period of Customer's emergency. These limits may be established by Company in verbal or written instructions given to any authorized representative of Customer. Gas taken under this Rate Schedule will not be applied to the minimum monthly bill requirements under Customer's primary Rate Schedule.

Any gas taken in excess of that permitted shall be unauthorized, subject to charges set forth in **SCHEDULE C**.

MONTHLY RATE: Effective: November 1, 2004

The rate shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

	Base Rate	Temporary Adjustment	Billing Rate
Per therm, all therms	\$1.52991	\$0.01512	\$1.54503

GENERAL TERMS:

Service under this Rate Schedule is governed by the terms of this Rate Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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SCHEDULE 200 SUMMARY OF ADJUSTMENTS

PURPOSE:

The purpose of this Schedule is to list and summarize the adjustment Schedules applicable to each of the Company's Rate Schedules.

SCHEDULE	A	201	203	207	215	220	225
R1	ADD	INC	INC	INC	INC	INC	INC
C1	ADD	INC	INC	INC	INC	INC	INC
2	ADD	INC	INC	INC	INC	INC	INC
03FS	ADD	INC	INC	INC	INC	INC	INC
03FT	ADD	INC	INC	INC		INC	INC
10	ADD			INC			
19	ADD	INC	INC	INC		INC	INC
21	ADD	INC	INC	INC	INC	INC	INC
27	ADD	INC	INC	INC	INC	INC	INC
41FS	ADD	INC	INC	INC	INC	INC	INC
41IS	ADD	INC	INC	INC	INC	INC	INC
41FT	ADD	INC		INC		INC	INC
42FS	ADD	INC	INC	INC	INC	INC	INC
42IS	ADD	INC	INC	INC	INC	INC	INC
42FT	ADD	INC		INC		INC	INC
42IT	ADD	INC		INC		INC	INC
43IT	ADD	INC		INC		INC	INC
43FT	ADD	INC		INC		INC	INC
54	ADD	INC	INC	INC		INC	INC

Table Code Key:

ADD This adjustment is added to the billing rates at the time the bill is issued.
INC This adjustment is included in the billing rates shown on the Rate Schedule

(continue to Sheet 200.2)

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W U-6

Ninth Revision of Sheet 201.1

Cancels Eighth Revision of Sheet 201.1

SCHEDULE 201**TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES****PURPOSE:**

To identify adjustments to rates in the Rate Schedules listed below that relate to the amortization of balances in all of the Company's conventional deferred revenue and gas cost accounts, Accounts 186 and 191 respectively.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 19	Schedule 41	
Schedule 2	Schedule 21	Schedule 43	Schedule 54
Schedule 3	Schedule 27	Schedule 43	

APPLICATION TO RATE SCHEDULES: Effective: November 1, 2004

The Total Temporary Adjustment amount shown below is included in the Temporary Adjustments reflected in the listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Downtown Properties	Total Temporary Adjustment
1		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00194)	\$0.01431
2		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00113)	\$0.01512
03FS		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00119)	\$0.1506
03FT		N/A	N/A	N/A	(\$0.00119)	(\$0.00119)
19		\$0.31	(\$0.03)	\$0.03	(\$0.08)	\$0.23
21		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00075)	\$0.01550
27		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00087)	\$0.01538
41FS	Block 1	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00109)	\$0.01516
	Block 2	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00103)	\$0.01522
41FT	Block 1	N/A	N/A	N/A	(\$0.00109)	(\$0.00109)
	Block 2	N/A	N/A	N/A	(\$0.00103)	(\$0.00103)
41IS	Block 1	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00109)	\$0.01511
	Block 2	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00103)	\$0.01517
42FS	Block 1	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00032)	\$0.01593
	Block 2	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00026)	\$0.01599
	Block 3	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00018)	\$0.01607
	Block 4	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00012)	\$0.01613
	Block 5	\$0.01620	(\$0.00132)	\$0.00137	(\$0.00004)	\$0.01621
	Block 6	\$0.01620	(\$0.00132)	\$0.00137	\$0.00000	\$0.01625

(continue to Sheet 201.2)

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NORTHWEST NATURAL GAS COMPANY
 W U-6 First Revision of Sheet 201.2
 Cancels Original Sheet 201.2

SCHEDULE 201

TEMPORARY (TECHNICAL) ADJUSTMENTS TO RATES
 (continued)

APPLICATION TO RATE SCHEDULES (continued): Effective: November 1, 2004

Schedule	Block	Account 191 Commodity Adjustment	Account 191 Pipeline Capacity Adjustment	Account 186 Net Adjustments	Downtown Properties	Total Temporary Adjustment
42FT	Block 1	N/A	N/A	N/A	(\$0.00032)	(\$0.00032)
	Block 2	N/A	N/A	N/A	(\$0.00026)	(\$0.00026)
	Block 3	N/A	N/A	N/A	(\$0.00018)	(\$0.00018)
	Block 4	N/A	N/A	N/A	(\$0.00012)	(\$0.00012)
	Block 5	N/A	N/A	N/A	(\$0.00004)	(\$0.00004)
	Block 6	N/A	N/A	N/A	\$0.00000	\$0.00000
42IS	Block 1	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00032)	\$0.01588
	Block 2	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00026)	\$0.01594
	Block 3	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00018)	\$0.01602
	Block 4	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00012)	\$0.01608
	Block 5	\$0.01620	(\$0.00042)	\$0.00042	(\$0.00004)	\$0.01616
	Block 6	\$0.01620	(\$0.00042)	\$0.00042	\$0.00000	\$0.01620
42IT	Block 1	N/A	\$0.00000	\$0.00000	(\$0.00032)	(\$0.00032)
	Block 2	N/A	\$0.00000	\$0.00000	(\$0.00026)	(\$0.00026)
	Block 3	N/A	\$0.00000	\$0.00000	(\$0.00018)	(\$0.00018)
	Block 4	N/A	\$0.00000	\$0.00000	(\$0.00012)	(\$0.00012)
	Block 5	N/A	\$0.00000	\$0.00000	(\$0.00004)	(\$0.00004)
	Block 6	N/A	\$0.00000	\$0.00000	\$0.00000	\$0.00000
43IT		N/A	\$0.00000	\$0.00000	(\$0.00001)	(\$0.00001)
43FT		N/A	\$0.00000	\$0.00000	(\$0.00001)	(\$0.00001)
54		\$0.01620	(\$0.00132)	\$0.00137	(\$0.00113)	\$0.01512

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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WN U-6

Eleventh Revision of Sheet 203.1

Cancels Tenth Revision of Sheet 203.1

SCHEDULE 203**PURCHASED GAS COST ADJUSTMENTS TO RATES****PURPOSE:**

To (a) identify the Commodity and Pipeline Capacity Components applicable to the Rate Schedules listed below; and (b) to identify any changes to such components due to changes in the cost of Pipeline capacity and the cost of gas purchased from the Company's suppliers that apply to the Rate Schedules listed below.

APPLICABLE:

Schedule 1	Schedule 19	Schedule 41FS	Schedule 41IS
Schedule 2	Schedule 21	Schedule 42FS	Schedule 42IS
Schedule 3	Schedule 27	Schedule 54	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2004

Commodity Component [1]	\$0.54779
Firm Sales Service Pipeline Capacity Component [2]	\$0.12296
Gas Light Service Pipeline Capacity Component [3]	\$2.35
Firm Sales Service Pipeline Capacity Component [4]	\$1.76
Interruptible Sales Service Pipeline Capacity Component [5]	\$0.04295

- [1] Applies to all Sales Service Rate Schedules (per therm).
- [2] Applies to Rate Schedules 1, 2, 3, 21, 27 and Schedule 41 and Schedule 42 Firm Sales Service Volumetric Pipeline Capacity option (per therm).
- [3] Applies to Schedule 19.
- [4] Applies to Schedules 41 and 42 Firm Sales Service Peak Demand Pipeline Capacity option (per therm of MDDV per month).
- [5] Applies to Schedule 41 and Schedule 42 Interruptible Sales Service (per therm).

ADJUSTMENTS TO RATE COMPONENTS: Effective: November 1, 2004

The above listed components shall be adjusted as follows:

Commodity Component	Pipeline Capacity Component
\$0.00000	\$0.00000

GENERAL TERMS:

This schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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Fourth Revision of Sheet 215.1

Cancels Third Revision of Sheet 215.1

SCHEDULE 215

ADJUSTMENT TO RATES ENERGY CONSERVATION PROGRAMS

APPLICABLE:

To Sales Service Customers throughout the Company's service territory in Washington that take service under the Rate Schedules listed herein.

PURPOSE:

To identify adjustments to rates in the Rate Schedules listed below for the amortization, with interest, of balances in a deferred account that recover costs associated with providing energy conservation services offered under Schedule F "Residential High-Efficiency Furnace Program" and Schedule G "Residential Weatherization and Energy Conservation Services Program", and Schedule I "Residential Low-Income Energy Assistance Program" of this Tariff.

APPLICATION TO RATE SCHEDULES:

Effective November 1, 2004

Each year, Sales Service rates for the Rate Schedules listed below will be adjusted on an equal cents per therm basis, to recover the actual costs of energy conservation programs incurred during the most recent 12-month period October 1 through September 30. Adjustments to rates shall be made coincident with the Company's annual Purchased Gas Adjustment (PGA) filing, or at such other time as the Commission may authorize.

The rates in the Rate Schedules listed below include the following adjustments:

SCHEDULES

ADJUSTMENT (per therm)

Schedule 1	\$0.00137
Schedule 2	\$0.00137
Schedule 03FS	\$0.00137
Schedule 21	\$0.00137
Schedule 27	\$0.00137
Schedule 41FS	\$0.00137
Schedule 41IS	\$0.00042
Schedule 42FS	\$0.00137
Schedule 42IS	\$0.00042

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WN U-6

Original Sheet 220.1

SCHEDULE 220 SPECIAL RATE ADJUSTMENT

PURPOSE

The purpose of this schedule is to reflect the effects of the Washington share of rate adjustments made pursuant to OPUC Order No. 04-439 in Docket UM 1148/UP 205.

APPLICABLE:

To the following Rate Schedules of this Tariff:

Schedule 1	Schedule 19	Schedule 41 (all)	Schedule 54
Schedule 2	Schedule 21	Schedule 42 (all)	
Schedule 3	Schedule 27	Schedule 43 (all)	

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2004

The Total Adjustment amounts shown below are included in the Base Adjustments reflected in the above-listed Rate Schedules. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Block	Base Rate Adjustment
1		(\$0.00070)
2		(\$0.00041)
(all)		(\$0.00043)
19		(\$0.03)
21		(\$0.00027)
27		(\$0.00041)
41 (all)	Block 1	(\$0.00039)
	Block 2	(\$0.00037)
42(all)	Block 1	(\$0.00012)
	Block 2	(\$0.00010)
	Block 3	(\$0.00006)
	Block 4	(\$0.00004)
	Block 5	(\$0.00002)
	Block 6	\$0.00000
43(all)		(\$0.00001)
54		(\$0.00041)

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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NORTHWEST NATURAL GAS COMPANY

WN U-6

Original Sheet 225.1

SCHEDULE 225

ADJUSTMENTS TO RATES FOR COSTS RELATING TO SOUTH MIST PIPELINE EXTENSION PROJECT

PURPOSE:

The rate adjustments under this Schedule represent the rate treatment for the Oregon portion of the incremental cost of service relating to NW Natural's South Mist Pipeline Extension Project (SMPE Project).

The allocation of costs to customers under this Schedule is consistent with WUTC Order No. 04 in Docket UG-031885.

APPLICATION TO RATE SCHEDULES:

Effective: November 1, 2004

The Base Adjustment in each of the following Rate Schedules includes the following amounts. NO ADDITIONAL ADJUSTMENT TO RATES IS REQUIRED.

Schedule	Adjustments
1	\$0.02536
2	\$0.01474
3	\$0.01556
19	\$1.07
21	\$0.00985
27	\$0.01132
41C (FS/IS/FT):	
Block 1	\$0.01424
Block 2	\$0.01346
42 (FS/IS):	
Block 1	\$0.00424
Block 2	\$0.00347
Block 3	\$0.00231
Block 4	\$0.00154
Block 5	\$0.00058
Block 6	\$0.00000
43 (All)	\$0.01346
54	\$0.01474

SPECIAL CONDITIONS:

The project shall be considered in service beginning on the date that NW Natural provides attestation by a corporate officer that the project meets the following minimum requirements:

- (a) Completion of any operational testing required by the construction contract;
- (b) Release of the plant operation to the system dispatcher for full commercial operation, and;
- (c) Continuous operation for 24 hours.

(continue to Sheet 225-2)

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WN U-6

Original Sheet 225.2

SCHEDULE 225

ADJUSTMENT TO RATES FOR COSTS RELATING TO SOUTH MIST PIPELINE EXTENSION PROJECT (continued)

CALCULATION OF RATE ADJUSTMENTS:

1. NW Natural's SMPE Project cost of service includes operating and maintenance ("O&M") expense, depreciation expense, property tax, return, income taxes and other costs customarily relating to a utility investment.
2. The capital structure and the costs of long-term debt and preferred and preference stock used in the calculation of a return on rate base for the Project are those adopted by the WUTC in NW Natural's general rate case in Docket UG-031885.
3. The return on equity ("ROE") used in the calculation of a return on rate base for the Project is the ROE adopted by the WUTC in Docket UG-031885.
4. NW Natural will defer for subsequent amortization any difference between the actual revenues collected under this Schedule 225 and the revenues that would have been collected had the adjustments been calculated using final Project costs.

GENERAL TERMS:

This Schedule is governed by the terms of this Schedule, the other terms of the Stipulation not specifically included herein, the General Rules and Regulations contained in this Tariff and by all rules and regulations prescribed by regulatory authorities, as amended from time to time.

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